

consistency of the state action with a Reliability Standard.

- (1) The application shall:
 - (i) Identify the state action;
 - (ii) Identify the Reliability Standard with which the state action is alleged to be inconsistent;
 - (iii) State the basis for the allegation that the state action is inconsistent with the Reliability Standard; and
 - (iv) Be served on the relevant state agency and the Electric Reliability Organization, concurrent with its filing with the Commission.

(2) Within ninety (90) days of the application of the Electric Reliability Organization, the Regional Entity, or other affected person, and after notice and opportunity for public comment, the Commission will issue a final order determining whether the state action is inconsistent with a Reliability Standard, taking into consideration any recommendation of the Electric Reliability Organization and the state.

(c) The Commission, after consultation with the Electric Reliability Organization and the state taking action, may stay the effectiveness of the state action, pending the Commission's issuance of a final order.

§ 39.13 Regional Advisory Bodies.

(a) The Commission will establish a Regional Advisory Body on the petition of at least two-thirds of the states within a region that have more than one-half of their electric load served within the region.

(b) A petition to establish a Regional Advisory Body shall include a statement that the Regional Advisory Body is composed of one member from each participating state in the region, appointed by the governor of each state, and may include representatives of agencies, states and provinces outside the United States.

(c) A Regional Advisory Body established by the Commission may provide advice to the Electric Reliability Organization or a Regional Entity or the Commission regarding:

- (1) The governance of an existing or proposed Regional Entity within the same region;
- (2) Whether a Reliability Standard proposed to apply within the region is just, reasonable, not unduly discrimi-

natory or preferential, and in the public interest;

- (3) Whether fees for all activities under this part proposed to be assessed within the region are just, reasonable, not unduly discriminatory or preferential, and in the public interest; and
- (4) Any other responsibilities requested by the Commission.

(d) The Commission may give deference to the advice of a Regional Advisory Body established by the Commission that is organized on an Interconnection-wide basis.

PART 40—MANDATORY RELIABILITY STANDARDS FOR THE BULK-POWER SYSTEM

Sec.

40.1 Applicability.

40.2 Mandatory Reliability Standards.

40.3 Availability of Reliability Standards.

AUTHORITY: 16 U.S.C. 824o.

SOURCE: Order 693, 72 FR 16598, Apr. 4, 2007, unless otherwise noted.

§ 40.1 Applicability.

(a) This part applies to all users, owners and operators of the Bulk-Power System within the United States (other than Alaska or Hawaii), including, but not limited to, entities described in section 201(f) of the Federal Power Act.

(b) Each Reliability Standard made effective by § 40.2 must identify the subset of users, owners and operators of the Bulk-Power System to which a particular Reliability Standard applies.

§ 40.2 Mandatory Reliability Standards.

(a) Each applicable user, owner or operator of the Bulk-Power System must comply with Commission-approved Reliability Standards developed by the Electric Reliability Organization.

(b) A proposed modification to a Reliability Standard proposed to become effective pursuant to § 39.5 of this Chapter will not be effective until approved by the Commission.

§ 40.3 Availability of Reliability Standards.

The Electric Reliability Organization must post on its Web site the currently